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| Mr. Jaime M. Balisacan | | | | | | | | | | | | - | 10 4 | - | _ | | | |
| Contact Person | | | SEC | FO | RM | | | | | | Co | mpa | ny Te | eleph | one | Num | ber | |
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SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT UNDER SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17 (2) (b) THEREUNDER

| 1. | For the quarterly period ended | Septe | mber 30, 2021 | | |
|----|--|--------------------|---|----------------------|----------------------|
| 2. | SEC Identification AS094-0 Number | | 3.BIR Identification No | Tax) | 003-868-048 |
| 4. | SPC POWER CORPORATION Exact name of issuer as specified | d in its ch | | | |
| 5. | Metro Manila, Philippines Province, country or other jurisdictio | n of incorp | oration or organi | zation | |
| 6. | Industry Classification Code | | (SEC Use C | nly) | |
| | 7 th Floor, Cebu Holdings Center, C (Manila Office: 7 th Floor, Citibank C City) | Center, 874 | 1 Paseo de Rox | as, Mak | 6000 ati |
| 7. | Address of Issuer's principal office | | | | Postal Code |
| 8. | (63 32) 232 0375; 232 0477 / (63 2) Issuer's telephone number, includi | | | 0, 810 4 | 1465 |
| 9. | N.A. Former name of former address, i | if changed | since last repo | rt | |
| | Securities registered pursuant to SRSA | Sections 8 | and 12 of the SR | C or Se | ction 4 and 8 of the |
| T | Fitle of Each Class | | nber of Shares o Dutstanding and Outs | _ | |
| | Common Shares (as of Septembe Total Debt (as of September 30, 2 | r 30, 2021 021) |) 1,496, | ,551,803 ⊇1,035,7 | 3 shares 728,028 |
| 1 | 11. Are any or all of the securities list | ed on a St | ock Exchange? | | |
| | Yes [✓] No [] | | | | |

| If yo | | uch Stock Exchang | e and the class/es of securities | listed |
|-------|---|--|---|-----------------------|
| | Philippine Stock | <u>Exchange</u> | common share | <u>s</u> |
| 12. | Check whether the is: | suer: | | |
| | Rule 17 thered thereunder, and Philippines duri | under or Section 1 d Sections 26 and ing the preceding t | filed by Section 17 of the SRC of the RSA and RSA Rule 141 of The Corporation Codawelve (12) months or for suched to file such report(s): | e 11(a)-1 e of the |
| | Yes [✔] | No [] | | |
| | (b) has been subje | ect to such filing requ | uirements for the past ninety (90 |) days. |
| | Yes [✓] | No [] | | |

PART I – FINANCIAL INFORMATION

ITEM 1. CONSOLIDATED FINANCIAL STATEMENTS

The consolidated interim financial statements of the Parent Company and its Subsidiaries (the "Group") are attached herewith as follows:

- a. Consolidated Statements of Financial Position September 30, 2021 (unaudited) and December 31, 2020 (audited).
- b. Consolidated Statements of Comprehensive Income Three Months Ended September 30, 2021 and 2020 (unaudited).
- c. Consolidated Statements of Comprehensive Income Nine Months Ended September 30, 2021 and 2020 (unaudited).
- d. Consolidated Statements of Changes in Stockholders' Equity Nine Months Ended September 30, 2021 and 2020 (unaudited).
- e. Consolidated Statements of Cash Flows Nine Months ended September 30, 2021 and 2020 (unaudited).
- f. Notes to the Consolidated Financial Statements.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITIONS AND RESULTS OF OPERATIONS

Hereunder is management's discussion and analysis of the significant factors affecting the financial performance, financial position and cash flows of the Parent Company and Subsidiaries (collectively referred to as the "Group"). The discussion and analysis should be read in conjunction with the accompanying interim consolidated financial statements and the notes thereto as well as the schedules and disclosures set forth elsewhere in this report.

Financial Conditions and Results of Operations

Results of Operations

Three Months Ended September 30, 2021 and 2020

Consolidated net income in the third quarter of 2021 climbed 52.3% to \$\text{P581.7}\$ million from the \$\text{P382.0}\$ million posted in the comparable year-ago period. Performance improvements were recorded across all business segments, driven mainly by higher revenues from the sale of electricity as well as higher availability and utilization of power generation capacities.

Equity share from the earnings of investee companies contributed 64.5% of the total consolidated net income, improving by more than 1.8 times year-on-year to P376.9 million. Income lost from expired power supply contracts of KEPCO SPC

Power Corporation (KSPC), one of the investees, was more than offset by higher sales to the Wholesale Electricity Spot Market (WESM) and lower maintenance costs in the third quarter of the current year. Major maintenance of generating units in the current year was done in the second quarter (June 2021) while the major maintenance of generating units in the previous year was conducted in the third quarter (September 2020).

The power generation and power distribution business segments provided the other 35.2% of the total consolidated net income, also improving their contribution by 16.2% to P204.8 million, from the previous P176.2 million.

Consolidated revenues soared 69.0% to ₽872.7 million in the third quarter of 2021, from ₽516.4 million in the same period last year, due to higher volume of energy sold, higher pass-through cost of fuel and purchased power, and higher WESM prices.

Consolidated cost of services likewise increased by 88.5% to \$\mathbb{P}\$614.0 million, from \$\mathbb{P}\$325.7 million in the previous year, due mainly to costs arising from higher volume and higher prices of fuel and purchased power.

As the amount of revenues grew faster than costs, gross margin rose by 35.7% to P258.8 million in the July – September 2021 period from P190.7 million in the same period last year.

Other service income was nil in 2021 as there was no provision nor settlement of technical and upgrading services rendered during the period.

Nine Months Ended September 30, 2021 and 2020

The strong performance in the third quarter pushed the consolidated net income to grow by 5.0% to \$\mathbb{P}\$1,376.0 million in the first nine months of the current year, net of slight decrease in the income contributed by the investee companies. However, despite improvement throughout the prevailing coronavirus pandemic, the results remained 5.9% lower as compared to the pre-pandemic performance in 2019, especially in power distribution.

With higher results, earnings per share increased to P0.91 in the nine months to September 2021 as compared with P0.87 in the same nine-month span last year.

The performance also translated to a return on equity of 13.11% in the first nine months of 2021 versus 12.47% in the same period last year.

Equity share in the earnings of investee companies accounted for 66.9% of the consolidated net income in the first nine months of 2021, while power generation and power distribution business segments accounted for 31.0% and 2.1%, respectively.

Net income contribution of the investee companies in the first nine months of 2021 amounted to P920.4 million, 3.6% lower than the P954.8 million recorded in the same period last year. The net decrease was attributed mainly to the 12.8% reduction in the number of kilowatt-hours (kWh) sold to electric cooperatives/distribution utilities under power supply contracts which was not

fully offset by the 309.8% increase in kWh sold to WESM, mostly in the third quarter of 2021.

Net income contribution of the power generation business segment in the first nine months of 2021 amounted to P426.8 million, 30.4% higher than the P327.3 million recorded in the same period last year on account mainly of higher utilization of available plant capacities.

Net income contribution of the power distribution business segment in the first nine months of 2021 increased only slightly to P28.7 million, as the improvement brought by increasing demand from industrial and commercial customers was dimmed by temporary under-recoveries of cost of purchased power.

Consolidated revenues reached P1,994.9 million in the first nine months of 2021, higher by 34.3% compared with the P1,485.2 million posted in the comparable year-ago period. The increase was attributed to higher volume of energy sold, higher pass-through cost of fuel and purchased power, and higher WESM prices.

Consolidated cost of services likewise increased by 35.5% to \$\mathbb{P}\$1,411.8 million in the first nine months of 2021, from \$\mathbb{P}\$1,041.6 million in the same period last year, due mainly to costs arising from higher volume and prices.

As revenues grew faster than costs, gross margin rose by 31.4% to P583.1 million in the January – September 2021 period from last year's comparative figure of P443.6 million.

Consolidated administrative and general expenses went up by 8.6% to P132.5 million in January – September 2021 due mainly to higher expenses for business development.

Interest income substantially decreased by 36.6% to P26.1 million, from P41.1 million, because of lower effective interest rate and lower amount of excess cash invested in short-term money market placements after payment of cash dividends in the last quarter of 2020 and in the first half of the current year.

Other service income decreased to P40.0 million in 2021, from P80.0 million in the previous year, on account mainly of lower provision of technical and upgrading services rendered during the current period.

Financial Condition

September 30, 2021 Vs. December 31, 2020

The Group ended the first nine months of 2021 with consolidated assets maintained at P11,465.3 million, slightly higher compared to the last audited balance of P11,440.0 million as at end-2020.

Total liabilities stood at ₱1,035.7 million as at end-September 2021, 17.1% higher from ₱884.8 million at the beginning of the year due mainly to increase in trade and other payables.

Total stockholders' equity slightly decreased to P10,429.6 million as at end-September 2021 from P10,555.3 million as at end-2020 as dividend payout exceeded the recorded total comprehensive income attributable to equity holders of the Parent Company.

Further details of significant items that contributed to the changes in assets, liabilities and stockholders' equity (September 30, 2021 versus December 31, 2020 balances) are discussed below.

Trade and other receivables increased by 40.2% to P473.9 million, from P338.1 million, due to higher revenues generated in September 2021.

Materials and supplies inventory increased by 9.1% to ₱396.7 million, from ₱363.6 million, due to mainly to higher volume and price of fuel inventory as at end-September 2021.

Prepayments and other current assets increased by 11.1% to P61.0 million due mainly to deferred/unexpired insurance premiums and more input tax awaiting application against output tax.

Investment in associates increased by 4.0% to P6,011.5 million from P5,782.9 million. The net increase reflected the fresh equity share in the net earnings of investees amounting to P920.4 million in the first nine months of 2021, less cash dividends received from the investees amounting to P691.8 million.

Other noncurrent assets decreased by 16.1% to P145.3 million from P173.2 million. This was due mainly to the amortization of ERC-approved Deferred Accounting Adjustments (DAA) which were incurred by PSALM in supplying energy during the previous years to be recovered/refunded by PSALM to its customers through the distribution business segment of the Group by initially charging the customers as part of the Group's generation charge over a period of seven years from January 1, 2018.

Trade and other payables increased by 36.1% to P617.0 million, from P453.4 million, on account mainly of higher volume and price of fuel inventories.

Despite lower income tax rate due to CREATE law, income tax payable increased by 46.9% to P38.7 million as at end-September 2021, from P26.3 million as at end-2020, due to higher taxable income.

Customers' deposits grew by 5.8% to P184.9 million, from P174.7 million, due mainly to additional bill and material deposits received from BLCI customers.

Other noncurrent liabilities decreased by 25.3% to P81.6 million, from P109.2 million, due to amortization of cost recovery adjustment approved by ERC to be recovered by PSALM through the distribution business segment of the Group over a period of seven years from January 2018. The original amount of P257.6 million was booked as noncurrent liabilities pending remittance to PSALM the amount collected from customers over a period of seven years from January 2018.

Unappropriated retained earnings decreased to P6,948.6 million from P7,083.4 million at the beginning of the year. The net decrease is reflective of the net

effect of the following: (i) decrease due to cash dividends declared amounting to P1,496.6 million and (ii) increase due to comprehensive income attributable to equity holders of the Parent Company in the first nine months of 2021 amounting to P1,361.8 million.

Cash Flows

Cash and cash equivalents decreased by 8.6% to \$\mathbb{P}_3,604.4\$ million as at end-September 2021 from the end-2020 level of \$\mathbb{P}_3,944.3\$ million. Net cash flows used in investing activities exceeded net cash inflows generated from operating and investing activities in the first nine months of 2021.

Major sources of cash and cash equivalents in the first nine months of 2021 were from operating activities and cash dividends received from investee companies amounting to P529.8 million and P636.6 million, respectively.

The major applications of funds in the first nine months of 2021 were: (i) payment of cash dividends amounting to ₱1,501.8 million, and (ii) new additions to property, plant and equipment amounting to ₱54.7 million.

Key Performance Indicators

The following financial indicators were used, among others, to evaluate the performance of the Group as of September 30, 2021 and December 31, 2020 and for the nine months ended September 30, 2021 and 2020:

| Key Performance Indicators | 2021 | 2020 |
|--|-------------------------------|-----------------------------|
| A. For Nine Months Ended September 30, 2021 and 20. | 20: | |
| Earnings Per Share | 0.91 | 0.87 |
| Share in Net Earnings of Associates | ₽920,446,245 | ₽954,753,828 |
| Return on Equity (total comprehensive income divided by average total equity) | 13.11% | 12.47% |
| Return on Assets (total comprehensive income divided by average total assets) | 12.02% | 11.51% |
| Cash Flows: | | |
| Net cash flows generated from operating activities | P 529,801,096 | P 340,942,003 |
| Net cash flows generated from investing activities | P 636,597,610 | P1,020,300,236 |
| Net cash flows used in financing activities | (P 1,503,557,486) | (P 609,520,021) |
| Solvency ratio (total comprehensive income before depreciation and amortization divided by total liabilities) | 1.39 | 1.70 |
| B. As of September 30, 2021, and December 31, 2020 | : | |
| Balance of cash and cash equivalents at end of period | P 3,604,362,419 | P 3,944,306,886 |
| Current ratio (total current assets including noncurrent assets held for sale divided by current liabilities including liabilities directly associated with noncurrent assets held for sale) | 6.89 | 9.71 |
| Debt ratio (total liabilities divided by total assets) | 0.09 | 0.08 |
| Debt-to-equity ratio (total liabilities divided by total equity) | 0.10 | 0.08 |

The formulas used to compute the performance indicators are further discussed below:

Earnings Per Share

EPS is a measure of profitability representing net income attributable to equity holders divided by the weighted average number of shares outstanding as of the end of the period.

Share in Net Earnings of Associates

This indicates profitability of the investments and investees' contribution to the Group's net income. It is determined by multiplying the associate's net income by the investor's percentage of ownership, less goodwill impairment cost, if any. Goodwill is the difference between the acquisition cost of the investment and the investor's share in the value of the net identifiable assets of the investee at the date of acquisition.

Return on Equity

Return on Equity = Total comprehensive income divided by average total stockholders' equity. This ratio indicates the level of profit earned by the Group in comparison with the total amount of stockholders' equity found in the statements of financial position. The higher the return on equity, the higher the Group's ability to produce internally generated cash flows. Moreover, the higher the Group's return on equity compared to other companies in the same industry, the better.

Return on Assets

Return on Assets = Total comprehensive income divided by average total assets. This ratio measures the ability of the Group's management to realize an adequate return on the average total resources employed for the business. A high percentage rate indicates how the Group is well run and has a healthy return on assets employed.

Cash Flows

The Group uses the Statements of Cash Flows to determine the sources and application of funds for the period and to analyze and evaluate how the sources and uses of capital are being managed.

Solvency Ratio

Solvency Ratio = Total comprehensive income before depreciation and amortizations divided by total liabilities. This ratio provides another measurement of how likely the Group will be able to continue meeting its debt obligation. The higher the ratio, the greater the Company's ability to continue meeting its debt obligations.

Current Ratio

Current Ratio = Total current assets divided by total current liabilities. This ratio is a rough indication of the Group's ability to service its current obligations. The higher the current ratio, the greater the Group's ability to pay its current obligations.

Debt Ratio

Debt ratio = total liabilities divided by total assets. The ratio indicates the degree of protection provided for the Group's creditors. A high ratio generally indicates

greater risk being assumed by creditors. On the other hand, a low ratio indicates greater long-term financial resilience.

Debt-to-Equity Ratio

Debt-to-equity ratio = total liabilities divided by total equity. The ratio indicates how leveraged the Group is. It compares the resources provided by creditors against the resources provided by the stockholders in running the business of the Group.

Any Significant Elements of Income or Loss from Continuing Operations

There are no significant elements of income or loss from continuing operations.

Material Off-Balance Sheet Items

There are no material off-balance sheet transactions, arrangements, obligations, and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.

Material Commitments for Capital Expenditures

As of September 30, 2021, there are no material commitments for capital expenditures other than in the ordinary course of business to improve power generation and distribution facilities. Funding comes from internally generated cash from operations.

Known Trends

Except as already discussed herein and in the notes to the interim consolidated financial statements, management is not aware of any other trend, event or uncertainty to have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales/revenues/income from continuing operations. Management is likewise not aware of any other event that will trigger direct or contingent financial obligation that is material to the Group, including any default or acceleration of an obligation.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the Issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

SPC POWER CORPORATION

Issuer

By:

MARY ANN G. DAUGDAUG Asst. Finance Manager

JAIME M. BALISACAN
SVP – Finance and Administration

Date: November 11, 2021

Date: November 11, 2021

SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(Forward)

| (Amounts in Philippine Pesos) | Sept. 30, 2021 | Dec. 31, 2020 | Incr. / (Dec | r.) |
|--|----------------|----------------|---------------|---------|
| Si . | (Unaudited) | (Audited) | Amount | Percent |
| | | | | |
| ASSETS | | | | |
| Current Assets | | | | |
| Cash and cash equivalents | 3,604,362,419 | 3,944,306,886 | (339,944,467) | -8.6% |
| Trade and other receivables - net | 473,931,596 | 338,055,500 | 135,876,096 | 40.2% |
| Material and supplies | 396,680,060 | 363,627,827 | 33,052,233 | 9.1% |
| Prepayments and other current assets | 61,030,570 | 54,950,450 | 6,080,120 | 11.1% |
| Total Current Assets | 4,536,004,645 | 4,700,940,663 | (164,936,018) | -3.5% |
| Noncurrent Assets | | | | |
| Investment in associates | 6,011,499,489 | 5,782,866,638 | 228,632,851 | 4.0% |
| Property, plant and equipment - net | 740,222,563 | 749,683,383 | (9,460,820) | -1.3% |
| Deferred income tax assets | 32,215,369 | 33,322,150 | (1,106,781) | -3.3% |
| Other noncurrent assets - net | 145,339,943 | 173,210,472 | (27,870,529) | -16.1% |
| Total Noncurrent Assets | 6,929,277,364 | 6,739,082,643 | 190,194,721 | 2.8% |
| TOTAL ASSETS | 11,465,282,009 | 11,440,023,306 | 25,258,703 | 0.2% |
| LIABILITIES & STOCKHOLDERS' EQUITY | | | | |
| Current Liabilities | | | | |
| Trade and other payables | 617,000,230 | 453,351,738 | 163,648,492 | 36.1% |
| Income tax payable | 38,658,235 | 26,310,765 | 12,347,470 | 46.9% |
| Current portion of lease liabilities | 2,656,392 | 4,685,106 | (2,028,714) | -43.3% |
| Total current liabilities | 658,314,857 | 484,347,609 | 173,967,248 | 35.9% |
| Noncurrent Liabilities | | | | |
| Customers' deposits | 184,875,633 | 174,742,186 | 10,133,447 | 5.8% |
| Asset retirement obligation | 85,475,665 | 85,475,665 | 0 | 0.0% |
| Lease liabilities - net of current portion | 0 | 1,487,649 | (1,487,649) | |
| Net pension liabilities | 25,491,916 | 29,529,558 | (4,037,642) | -13.7% |
| Other noncurrent liability | 81,569,957 | 109,168,815 | (27,598,858) | -25.3% |
| Total noncurrent liabilities | 377,413,171 | 400,403,873 | (22,990,702) | -5.7% |
| Total Liabilities | 1,035,728,028 | 884,751,482 | 150,976,546 | 17.1% |
| | | | | |

SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

| (Amounts in Philippine Pesos) | 0 1 00 0001 | D = 04 0000 | lman //Dan | \ |
|--|---|----------------------------|------------------------|---------|
| | Sept. 30, 2021 (Unaudited) | Dec. 31, 2020 (Audited) | Incr. / (Dec Amount | Percent |
| Stockholders' Equity | | | | |
| Capital stock - P1 par value | | | | |
| Authorized - 2,000,000,000 shares | | | | |
| Issued - 1,569,491,900 shares | 1,569,491,900 | 1,569,491,900 | 0 | 0.0% |
| Additional paid-in capital | 86,810,752 | 86,810,752 | 0 | 0.0% |
| Retained earnings: | | | | |
| Unappropriated | 6,948,643,541 | 7,083,372,533 | (134,728,992) | -1.9% |
| Appropriated | 1,800,000,000 | 1,800,000,000 | 0 | 0.0% |
| Other comprehensive income: | | | | |
| Remeasurement of employee benefits | 2,144,925 | 2,144,925 | 0 | 0.0% |
| Net unrealized valuation gains | -,, | , | | |
| on financial asset at FVOCI | 5,750,000 | 5,750,000 | 0 | 0.0% |
| Share in remeasurement of employee | 0,1 00,000 | 0,1 00,000 | · | 0.0 /0 |
| benefits of associates | (1,056,084) | (1,056,084) | 0 | 0.0% |
| | (1,111,111,111,111,111,111,111,111,111, | (-,,, | | |
| Treasury stock at cost - 72,940,097 shares | (131,008,174) | (131,008,174) | 0 | 0.0% |
| Equity attributable to equity holders of Parent | 10,280,776,860 | 10,415,505,852 | (134,728,992) | -1.3% |
| Equity attributable to Non-controlling interests | 148,777,121 | 139,765,972 | 9,011,149 | 6.4% |
| Total Stockholders' Equity | 10,429,553,981 | 10,555,271,824 | (125,717,843) | -1.2% |
| Total Stockholders Equity | , 120,000,001 | , | (125,11,540) | /0 |
| TOTAL LIABILITIES and EQUITY | 11,465,282,009 | 11,440,023,306 | 25,258,703 | 0.2% |

See accompanying Notes to Consolidated Financial Statements.

Mary Ann G. Daugdaug Asst. Finance Manager

SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Amounts in Philippine Pesos)

| | Three Months E | Ended Sept. 30 | Increase / (Decrease) | | |
|---|--|---|---|------------------------------|--|
| _ | 2021 (Unaudited) | 2020 (Unaudited) | Amount | Percent | |
| REVENUE | 872,713,864 | 516,391,904 | 356,321,960 | 69.0% | |
| COST OF SERVICES Plant operations | 613,954,775 | 325,672,809 | 288,281,966 | 88.5% | |
| GROSS MARGIN | 258,759,089 | 190,719,095 | 68,039,994 | 35.7% | |
| GENERAL AND ADM. EXPENSES | (39,776,843) | (41,339,890) | 1,563,047 | -3.8% | |
| OTHER INCOME (CHARGES): | | | | | |
| Equity in net earnings of associates | 376,909,808 | 205,682,272 | 171,227,536 | 83.2% | |
| Interest Income | 8,710,888 | 9,732,349 | (1,021,461) | -10.5% | |
| Interest Expense | (49,611) | (107,361) | 57,750 | -53.8% | |
| Service Income | 0 | 61,821,868 | (61,821,868) | -100.0% | |
| Foreign exchange gains (losses) - net | 6,612,263 | (3,874,515) | 10,486,778 | -270.7% | |
| Others - net | 6,401,012 | 6,186,959 | 214,053 | 3.5% | |
| INCOME BEFORE INCOME TAX | 617,566,606 | 428,820,777 | 188,745,829 | 44.0% | |
| PROVISION FOR/(BENEFIT FROM) INCOME TAX Current Deferred | 35,224,766 637,971 35,862,737 | 46,862,176 (11,096) 46,851,080 | (11,637,410) 649,067 (10,988,343) | -24.8% -5849.6% -23.5% | |
| NET INCOME | 581,703,869 | 381,969,697 | 199,734,172 | 52.3% | |
| OTHER COMPREHENSIVE INCOME | 0 | 0 | 0 | 0.0% | |
| TOTAL COMPREHENSIVE INCOME | 581,703,869 | 381,969,697 | 199,734,172 | 52.3% | |
| ATTRIBUTABLE TO: Equity holders of the Parent Non-controlling interests | 567,017,135 14,686,734 581,703,869 | 375,474,404 6,495,293 381,969,697 | 191,542,731 8,191,441 199,734,172 | 51.0% 126.1% 52.3% | |
| EARNINGS PER SHARE: | | | | | |
| Basic/diluted, for income for the period attributable to equity holders of the Parent | 0.38 | 0.25 | 0.13 | 51.0% | |

See accompanying Notes to Consolidated Financial Statements.

Mary Ann G. Daugdaug Asst. Finance Manager

SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Amounts in Philippine Pesos)

| | Nine Months E | nded Sept. 30 | Increase / (Decrease) | | |
|---|--|--|---|------------------------------|--|
| | 2021 (Unaudited) | 2020 (Unaudited) | Amount | Percent | |
| REVENUE | 1,994,914,309 | 1,485,209,071 | 509,705,238 | 34.3% | |
| COST OF SERVICES Plant operations | 1,411,844,976 | 1,041,590,613 | 370,254,363 | 35.5% | |
| GROSS MARGIN | 583,069,333 | 443,618,458 | 139,450,875 | 31.4% | |
| GENERAL AND ADM. EXPENSES | (132,508,161) | (122,040,991) | (10,467,170) | 8.6% | |
| OTHER INCOME (CHARGES): | | | | | |
| Equity in net earnings of associates | 920,446,245 | 954,753,828 | (34,307,583) | -3.6% | |
| Interest Income | 26,057,874 | 41,083,283 | (15,025,409) | -36.6% | |
| Interest Expense | (189,540) | (381,871) | 192,331 | -50.4% | |
| Service Income | 40,002,385 | 80,004,770 | (40,002,385) | -50.0% | |
| Foreign exchange gains (losses) - net | 7,994,639 | (6,186,885) | 14,181,524 | -229.2% | |
| Others - net | 17,950,212 | 18,066,714 | (116,502) | -0.6% | |
| INCOME BEFORE INCOME TAX | 1,462,822,987 | 1,408,917,306 | 53,905,681 | 3.8% | |
| PROVISION FOR/(BENEFIT FROM) INCOME TA Current Deferred | 85,668,995 1,106,782 86,775,777 | 97,991,769 (48,239) 97,943,530 | (12,322,774) 1,155,021 (11,167,753) | -12.6% -2394.4% -11.4% | |
| NET INCOME | 1,376,047,210 | 1,310,973,776 | 65,073,434 | 5.0% | |
| OTHER COMPREHENSIVE INCOME | 0 | 0 | 0 | 0.0% | |
| TOTAL COMPREHENSIVE INCOME | 1,376,047,210 | 1,310,973,776 | 65,073,434 | 5.0% | |
| ATTRIBUTABLE TO: Equity holders of the Parent Non-controlling interests | 1,361,822,811 14,224,399 1,376,047,210 | 1,296,032,019 14,941,757 1,310,973,776 | 65,790,792 (717,358) 65,073,434 | 5.1% -4.8% 5.0% | |
| EARNINGS PER SHARE (Note 3): | | | | | |
| Basic/diluted, for income for the period attributable to equity holders of the Parent | 0.91 | 0.87 | 0.04 | 5.1% | |

See accompanying Notes to Consolidated Financial Statements.

Mary Ann G. Daugdaug Asst. Finance Manager

SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR NINE MONTHS ENDED SEPTEMBER 30, 2021 AND 2020

| | | | | | Equity Attribu | utable to Equity Ho | Iders of the Parent | | | | |
|---|----------------|------------------|-----------------------------|--------------------|---------------------------|------------------------|---------------------|-------------------------|-------------------------|-----------------|-------------------------|
| - | | | | | _ | Retained | Earnings | | | | |
| | | | | | | | | Net | | | |
| | | | | | | | | Unrealized Valuation | | | |
| | | | | | | | | Gains on | | | |
| | | | | Remeasurement | Share of | | | Financial | | | |
| | | Additional Paid- | Treasury Stock | of Employee | Associates in | | | Assets at | | Non-controlling | |
| | Capital Stock | In Capital | at Cost | Benefits | OCI | Appropriated | Unappropriated | FVOCI | Total | Interest | Total |
| | D4 FC0 404 000 | ₱86,810,752 | (P 131,008,174) | ₽ 2,144,925 | (P 1,056,084) | P 1,800,000,000 | ₱7.083,372,533 | ₱5,750,000 | ₱10,415,505,852 | ₱139,765,972 | P 10,555,271,824 |
| Balances at January 1, 2021 | ₱1,569,491,900 | P00,010,752 | (2131,000,174) | - 2,144,323 | (11,000,004) | - 1,555,555,555 | 1,361,822,811 | - | 1,361,822,811 | 14,224,399 | 1,376,047,210 |
| Total comprehensive income Cash dividends | - | - | - | - | - | | (1,496,551,803) | - | (1,496,551,803) | (5,213,250) | (1,501,765,053) |
| Balances at Sept. 30, 2021 | ₱1,569,491,900 | ₱86,810,752 | (P 131,008,174) | ₱2,144,925 | (₱1,056,084) | ₱1,800,000,000 | ₱6,948,643,541 | ₱5,750,000 | ₱10,280,776,860 | ₱148,777,121 | ₱10,429,553,981 |
| | | | | | | | | | | | |
| Balances at January 1, 2020 | ₱1,569,491,900 | ₱86,810,752 | (P 131,008,174) | ₱298,265 | (₱2,154,261) | ₱2,800,000,000 | ₱5,677,394,136 | ₱5,650,000 | ₱ 10,006,482,618 | ₱155,917,393 | ₱10,162,400,011 |
| Total comprehensive income | - | - | - | - | - | - | 1,296,032,019 | - | 1,296,032,019 | 14,941,757 | 1,310,973,776 |
| Cash dividends | - | - | - | | - | | (598,620,721) | | (598,620,721) | (9,268,001) | (607,888,722) |
| Balances at Sept. 30, 2020 | ₱1,569,491,900 | ₱86,810,752 | (P 131,008,174) | ₱298,2 6 5 | (P 2,154,261) | ₱2,800,000,000 | ₱6,374,805,434 | ₱5,650,000 | ₱10,703,893,916 | ₱161,591,149 | ₱10,865,485,065 |

See accompanying Notes to Consolidated Financial Statements.

Mary Ann G. Daugdaug Asst. Finance Manager

SVP - Finance & Administration

SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS

| | Nine Months en | ded Sept. 30 |
|---|-----------------|---------------|
| | 2021 | 2020 |
| | (Unaudited) | (Unaudited) |
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Income before income tax | 1,462,822,987 | 1,408,917,306 |
| Adjustments for: | | |
| Equity in net losses (earnings) of associates | (920,446,245) | (954,753,828) |
| Depreciation and amortizations | 65,297,158 | 71,420,841 |
| Interest expense | 189,540 | 381,871 |
| Interest income | (26,057,874) | (41,083,283) |
| Others -net | (3,324,767) | (894,856) |
| Operating income before working capital changes | 578,480,799 | 483,988,051 |
| Decrease (increase) in: | (400,040,050) | (00 407 004) |
| Trade and other receivables | (128,812,856) | (26,427,021) |
| Due from related parties | (10,329,473) | (226,070) |
| Prepayments and other current assets | (6,080,120) | 19,994,651 |
| Materials and supplies | (33,052,233) | 9,362,633 |
| Increase (decrease) in: | | |
| Trade and other payables | 163,592,347 | (119,905,570) |
| Due to related parties | 105,551 | (108,045) |
| Customers' deposits | 10,050,040 | 16,584,012 |
| Net cash generated from operations | 573,954,055 | 383,262,641 |
| Income tax paid | (73,321,526) | (86,181,993) |
| Interest paid | (155,539) | (491,491) |
| Interest received | 29,324,106 | 44,352,846 |
| Net cash flows from operating activities | 529,801,096 | 340,942,003 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Cash dividends received | 691,813,394 | 1,043,416,855 |
| Additions to plant, property and equipment | (54,673,193) | (29,827,538) |
| Proceeds from disposal of plant, property and equipment Decrease (increase) in: | 0 | 107,143 |
| Other noncurrent assets | (542,591) | 6,603,776 |
| Net cash provided by (used in) investing activities | 636,597,610 | 1,020,300,236 |
| CASH FLOWS FROM FINANCING ACTIVITIES | | |
| Payment of lease liabilities | (1,792,433) | (1,631,300) |
| Cash dividends paid | (1,501,765,053) | (607,888,721) |
| Net cash provided by (used in) financing activities | (1,503,557,486) | (609,520,021) |
| NET EFFECT OF EXCHANGE RATE CHANGES | (2,785,687) | 517,397 |
| NET INCREASE IN CASH AND CASH EQUIVALENTS | (339,944,467) | 752,239,615 |
| CASH AND CASH EQUIVALENTS AT BEG. OF PERIOD | 3,944,306,886 | 3,227,403,650 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 3,604,362,419 | 3,979,643,265 |
| | | |

See accompanying Notes to Financial Statements.

Mary Anny G. Daugdaug Asst. Finance Manager

SPC POWER CORPORATION AND SUBSIDIARIES

SELECTED NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

1. General

The consolidated financial statements comprise the financial statements of the Parent Company and the following wholly owned and majority owned subsidiaries:

% of Ownership

| | Nature of Business | Direct | Indirect | Total |
|------------------------------|--------------------|---------|----------|---------|
| SPC Island Power Corporation | Power generation | 100.00% | _ | 100.00% |
| Cebu Naga Power Corporation | Power generation | 100.00% | _ | 100.00% |
| SPC Malaya Power Corporation | Power generation | 40.00% | 38.40% | 78.40% |
| SPC Light Company, Inc. | Holding company | 40.00% | 24.00% | 64.00% |
| Bohol Light Company, Inc. | Power distribution | 39.90% | 13.76% | 53.66% |
| SPC Electric Company, Inc. | Holding company | 40.00% | _ | 40.00% |
| | | | | |

2. Accounting Policies

The Group's consolidated interim financial statements have been prepared in compliance with Philippine Financial Reporting Standards (PFRS). Measurements are on historical cost basis, except for financial assets at FVOCI which have been measured at fair value, and are presented in Philippine Peso, the Group's functional and presentation currency.

The accounting policies adopted in the preparation of the interim financial statements are the same as those mentioned in the audited financial statements for the year 2020.

3. Earnings Per Share

The following presents information necessary to calculate earnings per share attributable to equity holders of the Parent Company:

| _ | Nine Months Ended Sept. 30 | | |
|--|----------------------------|----------------|--|
| | 2021 | 2020 | |
| Net income attributable to equity holders of | | | |
| the parent | ₽1,361,822,811 | ₽1,296,032,019 | |
| Weighted average number of common | | | |
| shares issued and outstanding | 1,496,551,803 | 1,496,551,803 | |
| Basic/Diluted earnings per share | ₽0.91 | ₽0.87 | |

Computation of weighted average number of common shares issued and outstanding follows:

| Number of shares issued | 1,569,491,900 |
|---|---------------|
| Less weighted average number of treasury shares | 72,940,097 |
| | 1,496,551,803 |

There are no dilutive potential common stocks issued as of September 30, 2021.

4. Seasonal Aspects

The group does not have any seasonal aspect that has a material effect on its financial condition and results of operations.

5. Nature and Amount of Items Affecting Assets, Liabilities, Equity, Net Income, or Cash Flows That Are Unusual Because of Their Nature, Size or Incidence.

Aside from what are already disclosed in the management's discussion and analysis of financial condition and results of operations, there are no other assets, liabilities, equity, net income or cash flows that are unusual because of their nature, size or incidence.

6. Nature and Amount of Changes in Estimates of Amounts Reported in Prior Interim Periods of the Current Financial Year or Changes in Estimates of Amounts Reported in Prior Financial Years, if Those Changes Have a Material Effect in the Current Interim Period.

There are no changes in estimates of amounts in the nine months ended September 30, 2021.

7. Issuances, Repurchases & Repayments of Debts & Equity Securities.

There are no issuances, repurchases and repayments of debt and equity securities during the nine months ended September 30, 2021.

8. Segment Information

For management purposes, the Group is organized into business units based on their products and services provided as follows:

- Generation generation and supply of power and ancillary services to NPC/PSALM, NGCP, distribution utilities, WESM and other customers.
- Distribution distribution and sale of electricity to the end-users.
- Others includes the operations of SECI and SLCI such as to manage, operate and invest in power generating plants and related facilities.

The operating segments are consistent with those reported to the BOD, the Group's Chief Operating Decision Maker (CODM).

The Group operates and generates revenue principally only in the Philippines (i.e., one geographical location). Thus, geographical segment information is not presented.

The CODM monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss in the consolidated financial statements.

No inter-segment revenues were earned within the Group in the nine months ended September 30, 2021 and 2020.

The following tables present revenue and income information and certain asset and liability information regarding the business segments as of September 30, 2021 and 2020:

| | September 30, 2021 | | | | | |
|----------------------|--------------------|--------------|------------|----------------|-----------------|------------------------|
| | | Before Elin | ninations | | Adjustments and | After Eliminations/ |
| | Generation | Distribution | Others | Total | Eliminations | Consolidated |
| Revenue | ₽1,220,329,198 | ₽774,585,111 | ₽_ | ₽1,994,914,309 | ₽- | ₽1,994,914,309 |
| Income before income | e | | | | | |
| tax | 1,201,708,902 | 35,997,928 | 2,520,056 | 1,240,226,886 | 222,596,101 | 1,462,822,987 |
| Net income | 1,122,221,032 | 28,710,021 | 2,520,056 | 1,153,451,109 | 222,596,101 | 1,376,047,210 |
| Total assets | 7,885,138,799 | 707,261,872 | 77,542,936 | 8,669,943,607 | 2,795,338,402 | 11,465,282,009 |
| Property, plant and | i | | | | | |
| equipment | 515,290,830 | 223,663,350 | _ | 738,954,180 | 1,268,383 | 740,222,563 |
| Total liabilities | 570,811,890 | 464,128,439 | 32,034 | 1,034,972,363 | 755,665 | 1,035,728,028 |
| Depreciation and | 1 | | | | | |
| amortization | 46,352,004 | 18,945,154 | - | 65,297,158 | - | 65,297,158 |

| | September 30, 2020 | | | | | |
|----------------------|--------------------|---------------------|------------|----------------|---------------|------------------------|
| | | Before Eliminations | | | | After Eliminations/ |
| | Generation | Distribution | Others | Total | Eliminations | Consolidated |
| Revenue | ₽760,296,496 | ₽724,912,575 | ₽_ | ₽1,485,209,071 | ₽_ | ₽1,485,209,071 |
| Income before income | | | | | | |
| tax | 1,464,085,653 | 39,365,676 | 4,861,004 | 1,508,312,333 | (99,395,027) | 1,408,917,306 |
| Net income | 1,377,181,570 | 28,326,229 | 4,861,004 | 1,410,368,803 | (99,395,027) | 1,310,973,776 |
| Total assets | 8,193,330,300 | 755,185,617 | 95,128,724 | 9,043,644,641 | 2,633,912,899 | 11,677,557,540 |
| Property, plant and | | | | | | |
| equipment | 548,195,788 | 203,148,556 | _ | 751,344,344 | 1,578,445 | 752,922,789 |
| Total liabilities | 321,652,105 | 500,245,594 | 12,565 | 821,910,264 | (9,837,789) | 812,072,475 |
| Depreciation and | | | | | | |
| amortization | 55,686,558 | 15,734,283 | _ | 71,420,841 | - | 71,420,841 |

Adjustments and Eliminations

Adjustments and eliminations are part of detailed reconciliations presented below:

| Reconciliation of Net Income | | |
|--|-----------------|-----------------|
| • | Nine Mos. E | Ended Sept. 30 |
| | 2021 | 2020 |
| Segment net income | ₽1,153,451,109 | ₱1,410,368,803 |
| Equity in net earnings of associates | 920,446,245 | 954,753,828 |
| Dividend Income | (697,850,144) | (1,054,148,855) |
| Group net income | ₽1,376,047,210 | ₱1,310,973,776 |
| D. Street CT + 1.4 | | |
| Reconciliation of Total Assets | Sept. 30, 2021 | Dec. 31, 2020 |
| Segment assets | ₽8,671,211,989 | |
| Inter-segment receivables | (7,883,675) | (17,153,460) |
| Investments in associates and subsidiaries | 2,769,431,679 | 2,540,798,828 |
| Goodwill | 32,522,016 | 32,522,016 |
| Group assets | ₽11,465,282,009 | ₽11,440,023,306 |
| | | |
| Reconciliation of Total Liabilities | Sept. 30, 2021 | Dec. 31, 2020 |
| Segment liabilities | ₽1,034,972,363 | ₽893,265,602 |
| Inter-segment payables | 755,665 | (8,514,120) |
| Group liabilities | ₽1,035,728,028 | ₽884,751,482 |

9. Effect of Changes in the Composition of the Issuer During the Interim Period, Including Business Combinations, Acquisition or Disposal of Subsidiaries & Long-term Investments, Restructurings, and Discontinuing Operations.

There are no changes in the composition of the registrant during the interim period.

10. Changes in Contingent Liabilities or Contingent Assets Since the Last Annual Balance Sheet Date.

There are no changes in contingent liabilities or contingent assets since the last annual balance sheet date.

11. Financial Risk Management and Policies

The Group's principal financial instruments comprise of cash and cash equivalents and trade and other payables. The Group has various other financial assets and liabilities such as trade and other receivables, trade and other payables, PSALM deferred adjustments included under "Other noncurrent assets", due from/due to related parties, dividend payable, and customers' deposits which arise directly from its operations.

The main risks arising from the Group's financial instruments are liquidity risk and credit risk.

The Group's senior management oversees the management of these risks. The Group's senior management ensures that the Group's financial risk-taking activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Group's policies and risk appetite.

The BOD reviews and approves policies for managing each of these risks and they are summarized below.

Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's exposure to risk of changes in market interest rates relates primarily to the Group's long-term debt obligations with floating interest rates. The Group's policy is to manage its interest cost using the variable-rate debts.

As of September 30, 2021 and December 31, 2020, the Group does not have a financial liability that is exposed to interest rate risk.

Liquidity Risk

Liquidity risk is the potential of not meeting obligations as they come due because of an inability to liquidate assets or obtain adequate funding. The Group's objective is to maintain a balance between continuity of funding and flexibility. The Group maintains sufficient cash and cash equivalents to finance its operations. Any excess cash is invested in short-term money market placements. These placements are maintained to meet maturing obligations and pay dividend declarations.

The tables below summarize the maturity profile of the Group's financial assets used to manage liquidity risk and financial liabilities at September 30, 2021 and December 31, 2020 based on contractual undiscounted payments:

| | | | September 3 | 0, 2021 | | |
|------------------------------------|----------------|----------------|-------------|-------------|-------------|----------------|
| | | | 1 to 30 | 31 to 60 | 61 to 90 | Over |
| | Total | Current | Days | Days | Days | 90 Days |
| Financial Assets | | | | | | |
| At amortized cost: | | | | | | |
| Cash and cash equivalents | ₽3,604,362,419 | ₽3,604,362,419 | ₽- | ₽_ | ₽_ | ₽_ |
| Trade and other receivables | | | | | | |
| PSALM | 1,015,262 | _ | _ | _ | _ | 1,015,262 |
| Receivable from customers | 379,316,671 | 235,799,834 | 44,992,391 | 16,989,021 | 14,247,837 | 67,287,588 |
| Current portion of PSALM | | | | | | |
| deferred adjustments | 36,798,477 | 36,798,477 | _ | _ | _ | _ |
| Due from related parties | 12,434,523 | 114,317 | 10,016,692 | 127,149 | 65,256 | 2,111,109 |
| Others | 44,366,663 | 13,561,541 | 200,043 | 1,008,114 | 468,756 | 29,128,209 |
| | 473,931,596 | 286,274,169 | 55,209,126 | 18,124,284 | 14,781,849 | 99,542,168 |
| PSALM deferred adjustments | | | | | | |
| (included in "Other noncurrent | | | | | | |
| assets") | 81,569,957 | _ | _ | _ | _ | 81,569,957 |
| | 4,159,863,972 | 3,890,636,588 | 55,209,126 | 18,124,284 | 14,781,849 | 181,112,125 |
| At FVOCI: | | | | | | |
| Investment in proprietary club | | | | | | |
| shares | 7,400,000 | _ | _ | _ | _ | 7,400,000 |
| | 4,167,263,972 | 3,890,636,588 | 55,209,126 | 18,124,284 | 14,781,849 | 188,512,125 |
| Financial Liabilities | | | | | | |
| Trade and other payables | | | | | | |
| Trade | 382,341,204 | 369,245,471 | 5,353,031 | 1,816,430 | 440,938 | 5,485,334 |
| Nontrade | 46,005,340 | 38,282,847 | 67,513 | _ | _ | 7,654,980 |
| Accrued expenses | 48,213,940 | 20,240,571 | _ | _ | _ | 27,973,369 |
| Due to related parties | 817,753 | _ | 21,000 | _ | _ | 796,753 |
| | 477,378,237 | 427,768,889 | 5,441,544 | 1,816,430 | 440,938 | 41,910,436 |
| Customers' deposits | 184,875,633 | _ | · · · - | · - | · – | 184,875,633 |
| Lease liabilities | 2,662,317 | _ | _ | _ | _ | 2,662,317 |
| Other noncurrent liability | 81,569,957 | _ | _ | _ | _ | 81,569,957 |
| <u> </u> | 746,486,144 | 427,768,889 | 5,441,544 | 1,816,430 | 440,938 | 311,018,343 |
| Net Financial Assets (Liabilities) | ₽3,420,777,828 | ₽3,462,867,699 | ₽49,767,582 | ₽16,307,854 | ₽14,340,911 | (¥122,506,218) |

| | December 31, 2020 | | | | | | |
|------------------------------------|-------------------|----------------|-------------|-------------|-------------|----------------|--|
| | | | 1 to 30 | 31 to 60 | 61 to 90 | Over | |
| | Total | Current | Days | Days | Days | 90 Days | |
| Financial Assets | | | | | | | |
| At amortized cost: | | | | | | | |
| Cash and cash equivalents | ₽3,944,306,886 | ₽3,944,306,886 | ₽— | ₽_ | ₽_ | ₽_ | |
| Trade and other receivables | | | | | | | |
| PSALM | 1,015,262 | _ | _ | _ | _ | 1,015,262 | |
| Receivable from customers | 255,677,034 | 130,110,054 | 39,124,107 | 20,520,943 | 12,731,595 | 53,190,335 | |
| Current portion of PSALM | | | | | | | |
| deferred adjustments | 36,798,477 | 36,798,477 | - | - | _ | =- | |
| Due from related parties | 2,005,050 | 115,049 | 15,000 | 31,133 | 118,198 | 1,725,670 | |
| Others | 42,559,677 | 7,942,519 | 1,708,811 | 1,337,433 | 1,944,229 | 29,626,685 | |
| | 338,055,500 | 174,966,099 | 40,847,918 | 21,889,509 | 14,794,022 | 85,557,952 | |
| PSALM deferred adjustments | | | | | | | |
| (included in "Other noncurrent | | | | | | | |
| assets") | 109,168,815 | _ | _ | _ | _ | 109,168,815 | |
| | 4,391,531,201 | 4,119,272,985 | 40,847,918 | 21,889,509 | 14,794,022 | 194,726,767 | |
| At FVOCI: | | | | | | | |
| Investment in proprietary club | | | | | | | |
| shares | 7,400,000 | _ | _ | _ | _ | 7,400,000 | |
| | 4,398,931,201 | 4,119,272,985 | 40,847,918 | 21,889,509 | 14,794,022 | 202,126,767 | |
| Financial Liabilities | | | | | | | |
| Trade and other payables | | | | | | | |
| Trade | 249,841,518 | 209,879,700 | 3,936,389 | 1,234,420 | 627,137 | 34,163,872 | |
| Nontrade | 41,295,713 | 9,750,577 | 186,627 | 46,998 | 63,473 | 31,248,038 | |
| Accrued expenses | 41,252,260 | 39,065,525 | _ | _ | _ | 2,186,735 | |
| Due to related parties | 712,203 | - | - | 215,160 | _ | 497,043 | |
| | 333,101,694 | 258,695,802 | 4,123,016 | 1,496,578 | 690,610 | 68,095,688 | |
| Customers' deposits | 174,742,186 | · · · - | · - | – | · – | 174,742,186 | |
| Lease liabilities | 6,626,789 | _ | _ | _ | _ | 6,626,789 | |
| Other noncurrent liability | 109,168,815 | | | | = | 109,168,815 | |
| - | 623,639,484 | 258,695,802 | 4,123,016 | 1,496,578 | 690,610 | 358,633,478 | |
| Net Financial Assets (Liabilities) | ₽3,775,291,717 | ₽3,860,577,183 | ₽36,724,902 | ₽20,392,931 | ₽14,103,412 | (¥156,506,711) | |

Credit Risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting to a financial loss.

The Group trades only with recognized, creditworthy third parties. It is the Group's policy that all customers who wish to trade on credit terms are subject to credit procedures. In addition, receivable balances are monitored on an ongoing basis with the result that exposure to bad debts is not significant.

With respect to credit risk arising from the financial assets of the Group, which comprise cash and cash equivalents, trade and other receivables, due from related parties and PSALM deferred adjustments included in "Other noncurrent assets", the Group's exposure to credit risk arises from default of the counterparty.

The Group's credit risk from cash and cash equivalents is mitigated by Philippine Deposit Insurance Corporation's (PDIC) insurance coverage on the cash in bank. While the Group does not hold collateral as security, its credit risk from trade and other receivables is mitigated by the customers' deposits which are collected to guarantee any uncollected bills from the customers upon termination of the service contract.

The Group's maximum exposure equals to the carrying amount of the aforementioned instruments, excluding cash on hand, and is offset by the PDIC insurance coverage and customers' deposits. The offset relates to balances where there is a legally enforceable right of offset in the event of counterparty default and where, as a result, there is a net exposure for credit risk management purposes. However, as there is no intention to settle these balances on a net basis under normal circumstances, they do not qualify for net presentation for accounting purposes.

| | | September 30, 2021 | |
|---|-------------------------------|--|-------------------------------|
| | Maximum exposure | Offset | Exposure to credit risk |
| At amortized cost: | | | |
| Cash and cash equivalents (excluding cash on hand) Trade and other receivables PSALM deferred adjustments (included in "Other | ₽3,603,722,470 473,931,596 | (P 9,161,289) (109,525,237) | ₱3,594,561,181 364,406,359 |
| noncurrent assets") | 81,569,957 | _ | 81,569,957 |
| | ₽4,159,224,023 | (¥118,686,526) | ₽4,040,537,497 |
| | : | 7 | |
| | | December 31, 2020 | |
| | Maximum | , | Exposure to |
| | exposure | Offset | credit risk |
| At amortized cost: | | | |
| Cash and cash equivalents (excluding cash on hand) | ₽3,943,238,772 | (P 9,396,869) | ₽3,933,841,903 |
| Trade and other receivables | 338,055,500 | (109,525,237) | 228,530,263 |
| PSALM deferred adjustments (included in "Other | | | |
| noncurrent assets") | 109,168,815 | _ | 109,168,815 |
| <u> </u> | ₽4,390,463,087 | (P 118,922,106) | ₽4,271,540,981 |

As of September 30, 2021 and December 31, 2020, the Group's significant concentration of credit risk pertains to its trade and other receivables and PSALM deferred adjustments amounting to ₱555.5 million and ₱447.2 million, respectively, and impaired financial assets, determined based on probability of collection, are adequately covered with allowance.

Applicable for the third quarter and year ended September 30, 2021 and December 31, 2020.

The following are the details of the Group's assessment of credit quality and the related ECLs as at September 30, 2021 and December 31, 2020:

General Approach

- Cash and cash equivalents As of September 30, 2021 and December 31, 2020, the ECL relating to the cash and cash equivalents of the Group is minimal as these are deposited in reputable banks which have good bank standing, and is considered to have low credit risk.
- Due from NPC/PSALM, related parties, and other receivables As of September 30, 2021 and December 31, 2020, there were no individually impaired accounts. No ECL is recognized for these receivables since there were no history of default payments. This assessment is undertaken each financial year through examining the financial position of the parties and the markets in which the parties operate.

Simplified Approach

■ Trade and other receivables - The Group applied the simplified approach using a 'provision matrix'. As of September 30, 2021 and December 31, 2020, the allowance for impairment losses as a result from performing collective and specific impairment test amounted to ₱39.8 million. Management evaluated that the Parent Company's trade receivables are of high grade and of good credit quality.

| | September 30, 2021 | | | | | | | |
|-----------------------|--------------------|--------------|--------------|--------------|--------------|--|--|--|
| | | Lifetime ECL | | | | | | |
| | Stage 1 | Stage 2 | Stage 3 | Simplified | | | | |
| | 12-month ECL | Lifetime ECL | Lifetime ECL | Approach | Total | | | |
| Gross carrying amount | ₽_ | ₽- | ₽39,789,858 | ₽473,931,596 | ₽513,721,454 | | | |
| Loss allowance | _ | _ | (39,789,858) | _ | (39,789,858) | | | |
| Carrying amount | ₽_ | ₽_ | ₽- | ₽473,931,596 | ₽473,931,596 | | | |

| | December 31, 2020 | | | | | | | |
|-----------------------|-------------------|------------------------------------|--------------|--------------|--------------|--|--|--|
| | Lifetime ECL | | | | | | | |
| | Stage 1 | Stage 1 Stage 2 Stage 3 Simplified | | | | | | |
| | 12-month ECL | Lifetime ECL | Lifetime ECL | Approach | Total | | | |
| Gross carrying amount | ₽_ | ₽_ | ₽37,162,187 | ₽340,683,171 | ₽377,845,358 | | | |
| Loss allowance | = | _ | (37,162,187) | (2,627,671) | (39,789,858) | | | |
| Carrying amount | ₽_ | ₽_ | ₽- | ₽338,055,500 | ₽338,055,500 | | | |

The Group grades its financial assets as follows:

- Cash and Cash Equivalents: These are assessed as high grade since these are deposited in reputable banks which have good bank standing, thus credit risk is minimal.
- Receivable/Due from NPC/PSALM, NGCP and Distribution Utilities: These are assessed as high grade since these receivables arose from the contract provisions of the ROMM Agreement, Operation and Maintenance Service Contracts (OMSC), Ancillary Services Procurement Agreements (ASPA), Power Supply Contracts (PSCs), and/or collectible from government institution.
- Receivable from Customers of BLCI: Receivables from commercial customers are classified as high grade; receivables from residential customers as standard; and receivables from the government, hospitals and radio stations as substandard. Classification is based on the collection history with these customers.
- Due from Related Parties: These are assessed as standard, although recoverability of these receivables is certain, as these are given secondary priority as to settlement by the related parties compared to third party obligations.

• Other Receivables: Grading of financial assets is determined individually based on the Group's collection experience with the counterparty.

Fair Value of Financial Assets and Financial Liabilities

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models, as appropriate.

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

- Cash and Cash Equivalents, Trade and Other Receivables, Trade and Other Payables and Due From/To Related Parties. The carrying amounts of cash and cash equivalents, trade and other receivables, trade and other payables and due from/to related parties approximate their value due to the relatively short-term maturity of these financial instruments.
- Investment in Proprietary Club Shares. Market values have been used to determine the fair value of listed proprietary club shares.
- Noncurrent Receivable (included in "Other Noncurrent Assets") and Other Noncurrent Liability. The fair values of the noncurrent receivable and noncurrent liability are based on the net present value of cash flows using the prevailing market rate of interest. As of September 30, 2021 and December 31, 2020, the carrying values of the noncurrent receivable and noncurrent liability approximate their fair values.
- Customers' Deposits. The fair value of customers' deposits approximates the carrying value as (1) bill deposits earn interest at the prevailing market interest rate in accordance with regulatory guidelines and (2) the timing and related amounts of future cash flows relating to material deposits cannot be reasonably and reliably estimated for purposes of establishing their fair values using an alternative valuation technique.

As of September 30, 2021 and December 31, 2020, the Group considers its investment in proprietary club shares measured and carried at fair values of ₱7.4 million under Level 1 classification, respectively. The Group also considers its noncurrent receivable amounting to ₱81.6 million and ₱109.2 million as of September 30, 2021 and December 31, 2020, respectively, noncurrent liability amounting to ₱81.6 million and ₱109.2 million as of September 30, 2021 and December 31, 2020, and customers' deposits amounting to ₱184.9 million and ₱174.7 million as of September 30, 2021 and December 31, 2020, respectively, under the Level 3 classification.

During the reporting period ended September 30, 2021, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

12. Existence of Material Contingencies and any Other Events or Transactions that are Material to an Understanding of the Current Interim Period.

Except as already discussed in the Management's Discussion and Analysis of Financial Conditions and Results of Operations as well as in the schedules and disclosures set forth in this Selected Notes to Interim Consolidated Financial Statements, there are no other material contingencies and any other events or transactions that are material to an understanding of the current interim period.

Certification

I, Mishelle Anne R. Rubio-Aguinaldo. Assistant Corporate Secretary of SPC Power Corporation with SEC registration number AS094-002365 with principal office at the 7/F Cebu Holdings Center, Archbishop Reyes Avenue, Cebu Business Park, Cebu City, on oath state:

 That on behalf of SPC Power Corporation, I have caused SEC Form 17-Q (Quarterly report for the period ended September 30, 2021) report to be prepared;

 That I read and understood its contents which are true and correct of my own personal knowledge and/or based on true records;

That SPC Power Corporation will comply with the requirements set forth in SEC Notice dated June 24, 2020 for a complete and official submission of reports and/or documents through electronic mail; and

4) That I am fully aware that documents filed online which requires preevaluation and/or processing fee shall be considered complete and officially received only upon payment of the filing fee.

IN WITNESS WHEREOF, I have hereinto set my hand this 15 way of November, 2021.

Mishelle Annel R. Rubio-Aguinaldo
Affiant

SUBSCRIBED AND SWORN TO before me this ______, at Makati City, Philippines by the affiant who exhibited to me her Philippine Non-Professional Driver's License No. N26-001204 valid until February 2023.

Doc. No. $\frac{\mathcal{W}}{\mathcal{V}}$; Page No. $\frac{\mathcal{V}}{\mathcal{V}}$; Book No. $\frac{\mathcal{V}}{\mathcal{V}}$; Series of 2021.

ALLY. JOSHUA P., LAPUZ
Notary Public for and in Maketi City
appointment No. M-66 until 12/31/2021
a531012, Ian. 4, 1021 Uniti Dec. 31. 2021 Maketi Cit.
Roll No. 45790, IBP, Lifetime N. 04897
MCI F No.V. 0016565 ; Jan. 14, 2019
The Second Suites 199 Salcedo Suites
associations address to the second Suites 199 Salcedo Suites